

PIEDMONT ELECTRIC MEMBERSHIP CORPORATION

**RESIDENTIAL/SMALL GENERAL SERVICE – TIME-OF-DAY - ENERGY ONLY
SCHEDULE R/SGS-TOD-E**

Availability:

This Schedule is available only on a voluntary basis, at the Cooperative's option. This Cooperative's reserves the right to limit the number of members based upon the saturation and/or impact on the Cooperative's electric system of members utilizing this rate schedule in a general area. This rate is available only to consumers who would otherwise be served by the Residential or Small General Service schedules.

Character of Service:

Standard service is single-phase 120/240 volts; 60 Hz. Three-phase service may be provided where available. Where three-phase service is available, voltages may be:

208/120 Volts, 4-Wire wye

Service at other voltages may be available, at the option of the Cooperative.

Monthly Rate:

Facilities Charges:	<u>Residential</u>	<u>Small General</u>
Single-Phase	\$ 35.00 per month	\$ 37.00 per month
Three-Phase	\$ 80.00 per month	\$ 82.00 per month

Energy Charges:	<u>Winter</u>	<u>Summer</u>
On-Peak	26.42¢ per on-peak kWh	33.69¢ per on-peak kWh
Off-Peak	4.99¢ per off-peak kWh	4.99¢ per off-peak kWh

Minimum Charge:

The minimum monthly charge shall be the applicable Facilities Charge specified above. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.

On-Peak and Off-Peak Periods:

For the period beginning at 00:00:01 on the Sunday following the second Saturday of April through 00:00:00 on the second Saturday of October the On-Peak and Off-Peak times shall be:

On-Peak Hours:	1:00 p.m. - 6:00 p.m., Monday - Friday, excluding those holidays as designated by the Cooperative.
Off-Peak Hours:	All other times.

For the period beginning at 00:00:01 on the Sunday following the second Saturday of October through 00:00:00 on the second Saturday of April the On-Peak and Off-Peak times shall be:

On-Peak Hours:	6:00 a.m. - 10:00 a.m., Monday - Friday, excluding those holidays as designated by the Cooperative.
Off-Peak Hours:	All other times.

Designated holidays shall be New Year's Day, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, and Christmas Day.

Conditions of Service:

The responsibility of the Cooperative for installation and/or maintenance of service facilities shall not extend beyond the central distribution point, unless otherwise specified in the contract for service, or the point at which its service wires are attached to the meter loop provided for measuring electricity used on the premises. Wiring beyond this point extended by the consumer shall be the responsibility of the consumer. All such wiring extended to a structure must be of sufficient capacity to adequately serve the connected consumer.

Contract Period:

Any consumer choosing to be served under this time-of-day schedule must remain on the schedule for at least one year, unless the consumer agrees to pay the Cooperative a fee of fifty dollars (\$50) to cover the cost of exchanging the meter.

Wholesale Power Cost Adjustment:

The above rates shall be increased or decreased in accordance with the Wholesale Power Cost Adjustment Rider.

Renewable Energy Portfolio Standard (REPS) Adjustment:

The consumer's monthly bill shall also include a REPS adjustment based upon the revenue classification of the account. The revenue classifications and monthly charges are shown in the Cooperative's Rider REPS.

Energy Efficiency Rider:

The Energy Efficiency Rider is also applicable to this rate schedule. The current Energy Efficiency Rider charge applicable to this schedule must be added to the cents per kWh above to determine the monthly energy charges.

Terms of Payment:

Bills are net and due within 25 days from date of bill.

Applicable Taxes:

The total bill under this Schedule will be increased for any applicable sales taxes imposed by any governmental authority.

Load Control:

In areas where the Cooperative operates Load Control Devices, and at the Cooperative's option, the Cooperative offers a limited program as described in Rider LC for consumers who voluntarily enter into an agreement for load control.

Effective for billings rendered on or after November 1, 2014.

PIEDMONT ELECTRIC MEMBERSHIP CORPORATION

**RESIDENTIAL/SMALL GENERAL SERVICE – TIME-OF-DAY - DEMAND/ENERGY
SCHEDULE R/SGS-TOD-D/E**

Availability:

This Schedule is available only on a voluntary basis, at the Cooperative's option. This Cooperative's reserves the right to limit the number of members based upon the saturation and/or impact on the Cooperative's electric system of members utilizing this rate schedule in a general area. This rate is available only to consumers who would otherwise be served by the Residential or Small General Service schedules.

Character of Service:

Standard service is single-phase 120/240 volts; 60 Hz. Three-phase service may be provided where available. Where three-phase service is available, voltages may be:

208/120 Volts, 4-Wire wye

Service at other voltages may be available, at the option of the Cooperative.

Monthly Rate:

Facilities Charges:	<u>Residential</u>	<u>Small General</u>
Single-Phase	\$ 35.00 per month	\$ 37.00 per month
Three-Phase	\$ 80.00 per month	\$ 82.00 per month

Demand Charges:

On-Peak	
Summer	\$ 16.95 per kW
Winter	\$ 14.55 per kW
Off-Peak Excess	\$ 1.50 per kW

Energy Charge: 6.13¢ per kWh

Minimum Charge:

The minimum monthly charge shall be the applicable Facilities Charge specified above. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.

Determination of Billing Demand:

The On-Peak Billing Demand shall be the maximum kilowatt demand established by the consumer during a 15 minute interval, during On-Peak hours, within the month for which the bill is rendered, as indicated or recorded by a demand meter, and adjusted for power factor. The Off-Peak Excess Billing Demand shall be the amount by which the maximum Off-Peak demand exceeds the maximum On-Peak demand. If the maximum Off-Peak demand is less than the maximum On-Peak demand, then the Off-Peak Excess Billing Demand is zero.

On-Peak and Off-Peak Periods:

For the period beginning at 00:00:01 on the Sunday following the second Saturday of April through 00:00:00 on the second Saturday of October the On-Peak and Off-Peak times shall be:

On-Peak Hours: 1:00 p.m. - 6:00 p.m., Monday - Friday, excluding those holidays as designated by the Cooperative.
Off-Peak Hours: All other times.

For the period beginning at 00:00:01 on the Sunday following the second Saturday of October through 00:00:00 on the second Saturday of April the On-Peak and Off-Peak times shall be:

On-Peak Hours: 6:00 a.m. - 10:00 a.m., Monday - Friday, excluding those holidays as designated by the Cooperative.
Off-Peak Hours: All other times.

Designated holidays shall be New Year's Day, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, and Christmas Day.

Conditions of Service:

The responsibility of the Cooperative for installation and/or maintenance of service facilities shall not extend beyond the central distribution point, unless otherwise specified in the contract for service, or the point at which its service wires are attached to the meter loop provided for measuring electricity used on the premises. Wiring beyond this point extended by the consumer shall be the responsibility of the consumer. All such wiring extended to a structure must be of sufficient capacity to adequately serve the connected consumer.

Contract Period:

Any consumer choosing to be served under this time-of-day schedule must remain on the schedule for at least one year, unless the consumer agrees to pay the Cooperative a fee of fifty dollars (\$50) to cover the cost of exchanging the meter.

Wholesale Power Cost Adjustment:

The above rates shall be increased or decreased in accordance with the Wholesale Power Cost Adjustment Rider.

Renewable Energy Portfolio Standard (REPS) Adjustment:

The consumer's monthly bill shall also include a REPS adjustment based upon the revenue classification of the account. The revenue classifications and monthly charges are shown in the Cooperative's Rider REPS.

Energy Efficiency Rider:

The Energy Efficiency Rider is also applicable to this rate schedule. The current Energy Efficiency Rider charge applicable to this schedule must be added to the cents per kWh above to determine the monthly energy charges.

Terms of Payment:

Bills are net and due within 25 days from date of bill.

Applicable Taxes:

The total bill under this Schedule will be increased for any applicable sales taxes imposed by any governmental authority.

Load Control:

Rider LC will not be available to those consumers billed under Schedule SGS-TOD-D/E.

Effective for billings rendered on or after November 1, 2014.